

**NORTHERN VIRGINIA ELECTRIC COOPERATIVE
UNBUNDLED RATES – REGULATED RATES**

**LARGE POWER SERVICE
SCHEDULE LP-1**

AVAILABILITY

Available throughout the service territory of the Cooperative, subject to the Terms and Conditions of the Cooperative filed with the State Corporation Commission of Virginia.

APPLICABILITY

Applicable to consumers located on or near the Cooperative's three-phase distribution lines for all types of usage subject to the filed Terms and Conditions of the Cooperative. Only consumers with greater than 30 kilowatts (kW) measured demand shall be served on this schedule. When the use of electricity does not exceed 30 kW of demand for at least two billing months during the preceding 12 months, the consumer will be transferred to the Schedule SC-1 for the succeeding 12 months. The Cooperative will furnish to the consumer with notice of a necessary rate schedule change 90 days prior to its taking effect.

MONTHLY RATE

I. Distribution Delivery Charges:

Service Charge: \$78.75 per month

All kW of Billing Demand delivered

First 100 kW of Billing Demand	@	\$ 1.58 per kW
Next 400 kW of Billing Demand	@	\$ 1.31 per kW
Next 1,500 kW of Billing Demand	@	\$ 1.16 per kW
Over 2,000 kW of Billing Demand	@	\$ 1.05 per kW

Energy Delivery Charges:

First 100 kWh per kW of Billing Demand	@	\$ 0.01720 per kWh
Next 200 kWh per kW of Billing Demand	@	\$ 0.01150 per kWh
Next 300 kWh per kW of Billing Demand	@	\$ 0.00730 per kWh
Over 600 kWh per kW of Billing Demand	@	\$ 0.00572 per kWh

II. Electricity Supply Service Charges:

All kW of Billing Demand sold @ \$ 4.00 per kW

Energy Supply Charges:

First 300 kWh per kW of Billing Demand	@	\$ 0.08195 per kWh
Next 300 kWh per kW of Billing Demand	@	\$ 0.07821 per kWh
Over 600 kWh per kW of Billing Demand	@	\$ 0.07628 per kWh

MINIMUM MONTHLY CHARGE

The monthly minimum charge is the highest of the following:

1. Amount specified in contract for service.
2. \$100.00.
3. The Billing Demand Charge.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum kW demand measured during any fifteen minute interval during the month for which the bill is rendered.

REACTIVE POWER ADJUSTMENT

Reactive power usage shall be expressed as a ratio of measured kilowatts (kW) and kilovoltamperes (kVA), called power factor. The consumer agrees to maintain power factors of 100% as nearly as practicable. Billing demand shall be increased by 1% for each 1% the power factor is below 90% at the time billing demand is set. Power factor shall be determined by measuring the reactive (rkVA) demand during the same time interval that the monthly kilowatt (kW) peak demand occurs.

TERMS AND CONDITIONS OF SERVICE

1. Service shall be three-phase, 60 cycles, at standard voltage.
2. Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three phase. On all motors that are rated 25 or more horsepower, the need for reduced motor starting equipment must be evaluated by the Cooperative before across-the-line start can be utilized.
3. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuits, the registrations of the two watt-hour meters shall be added to obtain total kWh used and the registrations of the two demand meters shall be added to obtain the total kW demand for billing purposes.
4. All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
5. If service is furnished at primary distribution voltage (12 kV or higher), a discount of \$0.50 per kW shall apply to the distribution deliver demand. The Cooperative shall have the option of metering at secondary voltage and adding the measured transformer losses to the metered kWh and kW demand.
6. A consumer operating an electric power plant in parallel with the Cooperative's facilities and requiring standby service may take service under this schedule provided the Consumer contracts for the maximum kW which the Cooperative is to supply. Standby and parallel operation service is subject to the following provisions:
 - A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Consumer's expense in accordance with specifications furnished by the Cooperative. The relays and protective equipment shall be

subject, at all reasonable times, to inspection by the Cooperative's authorized representative.

- B. In case the maximum measured kW demand exceeds the contract demand, the contract demand may be changed by mutual agreement as to the amount of change and terms of agreement; however, in no case shall the contract demand be reduced below the maximum demand measured during the preceding twelve billing months.

TERM OF CONTRACT

Open order, unless the consumer or the Cooperative requests a written contract. In such case, the term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but not less than one year.

When standby and parallel operation service is provided, the term of contract shall not be less than five years.

POWER COST ADJUSTMENT RIDER

The amount of charges calculated at the above rate is subject to any increase or decrease under provisions of the Cooperative's Power Cost Adjustment Rider, Schedule "PCA-1".